

MINISTRY OF PETROLEUM & NATURAL GAS

Annexure-I (Para 1)

Crude Oil Production during the month of February, 2019 and cumulatively for the period April-February, 2018-19 vis-à-vis April-February, 2017-18

(Qty: '000' Tonnes)

Name of Undertaking/Unit/State	Planned production during the month*	Production during the			Cumulative Production			% variation over last year		% variation during the month under review over planned production
		Month under review *	Corresponding month of last year **	Preceding month of current year **	(April-February)			During the month under review	Upto the end of the period	
					Planned production during current year*	Actual production during current year *	Actual production during corresponding period of last year **			
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
<b>1. ONGC</b>	<b>1862.60</b>	<b>1598.79</b>	<b>1684.47</b>	<b>1766.98</b>	<b>20973.54</b>	<b>19273.94</b>	<b>20369.95</b>	<b>-5.09</b>	<b>-5.38</b>	<b>-14.16</b>
<b>Onshore</b>	<b>475.64</b>	<b>466.81</b>	<b>461.54</b>	<b>510.91</b>	<b>5603.71</b>	<b>5545.32</b>	<b>5492.86</b>	<b>1.14</b>	<b>0.96</b>	<b>-1.85</b>
Andhra Pradesh	21.52	21.05	22.27	23.82	294.86	262.29	294.81	-5.46	-11.03	-2.17
Assam ^	86.03	74.80	75.34	84.25	959.72	912.20	891.87	-0.72	2.28	-13.06
Gujarat	350.89	345.41	343.62	375.27	4147.42	4096.07	4067.26	0.52	0.71	-1.56
Tamil Nadu	17.20	25.55	20.32	27.56	201.71	274.77	238.92	25.74	15.00	48.56
<b>Offshore</b>	<b>1386.97</b>	<b>1131.98</b>	<b>1222.92</b>	<b>1256.07</b>	<b>15369.83</b>	<b>13728.61</b>	<b>14877.09</b>	<b>-7.44</b>	<b>-7.72</b>	<b>-18.38</b>
Eastern Offshore	0.58	1.83	0.61	2.06	7.53	16.41	7.56	198.21	116.88	214.98
Western Offshore	1271.90	1016.75	1106.18	1127.22	14060.96	12347.49	13555.77	-8.08	-8.91	-20.06
Condensates	114.49	113.40	116.13	126.79	1301.33	1364.72	1313.76	-2.35	3.88	-0.96
<b>2. OIL (Onshore)</b>	<b>304.33</b>	<b>243.68</b>	<b>260.49</b>	<b>254.79</b>	<b>3397.06</b>	<b>3015.06</b>	<b>3094.75</b>	<b>-6.45</b>	<b>-2.57</b>	<b>-19.93</b>
Assam	303.11	242.80	259.85	253.80	3387.21	3005.40	3086.50	-6.56	-2.63	-19.90
Arunachal Pradesh	1.05	0.65	0.53	0.68	7.84	7.12	6.77	21.35	5.15	-38.40
Rajasthan (heavy oil)	0.17	0.24	0.11	0.30	2.01	2.54	1.48	123.81	72.36	39.25
<b>3. Private / JVC</b>	<b>792.04</b>	<b>721.25</b>	<b>786.53</b>	<b>825.90</b>	<b>9360.68</b>	<b>9059.98</b>	<b>9177.98</b>	<b>-8.30</b>	<b>-1.29</b>	<b>-8.94</b>
<b>Onshore</b>	<b>678.33</b>	<b>577.45</b>	<b>639.17</b>	<b>662.81</b>	<b>7840.96</b>	<b>7315.94</b>	<b>7441.08</b>	<b>-9.66</b>	<b>-1.68</b>	<b>-14.87</b>
Andhra Pradesh	8.10	0.83	0.00	0.76	54.41	10.47	0.00	419.77	-	-89.82
Arunachal Pradesh	3.54	2.52	3.03	2.72	40.79	31.22	39.61	-17.02	-21.18	-29.01
Assam	3.19	3.31	0.53	3.25	38.08	30.83	2.20	23.50	-	3.70
Gujarat	36.65	9.90	10.94	10.76	230.30	122.64	126.66	-9.47	-3.18	-72.97
Rajasthan	617.43	553.82	618.36	637.10	7365.09	7036.77	7195.98	-10.44	-2.21	-10.30
Tamil Nadu	9.41	7.07	6.31	8.21	112.29	84.00	76.63	12.06	9.63	-24.87
<b>Offshore</b>	<b>113.71</b>	<b>143.80</b>	<b>147.35</b>	<b>163.09</b>	<b>1519.72</b>	<b>1744.05</b>	<b>1736.91</b>	<b>-2.41</b>	<b>0.41</b>	<b>26.46</b>
Eastern Offshore	38.85	45.61	58.67	48.89	538.59	584.71	754.80	-22.25	-22.53	17.42
Gujarat Offshore	39.77	59.23	36.37	69.19	503.49	672.88	352.93	62.87	90.66	48.92
Western Offshore	35.09	38.96	52.32	45.01	477.64	486.45	629.18	-25.53	-22.69	11.04
<b>GRAND TOTAL (1+2+3)</b>	<b>2958.98</b>	<b>2563.73</b>	<b>2731.48</b>	<b>2847.66</b>	<b>33731.28</b>	<b>31348.98</b>	<b>32642.69</b>	<b>-6.14</b>	<b>-3.96</b>	<b>-13.36</b>
Onshore	1458.30	1287.94	1361.20	1428.50	16841.73	15876.32	16028.69	-5.38	-0.95	-11.68
Offshore	1500.68	1275.78	1370.28	1419.16	16889.55	15472.66	16614.00	-6.90	-6.87	-14.99

Note: Totals may not tally due to rounding off figures.

^: Includes crude oil production of Tripura

\*: Provisional. \*\*: Revised

Reasons for shortfall are indicated in the note.